

**NATIONAL TRANSMISSION CORPORATION
MONITORING REPORT OF PERFORMANCE TARGETS
1ST QUARTER OF CY 2014**

OBJECTIVE	DESCRIPTION	Baseline		2014								
		2013		1st Quarter		2nd Quarter		Revised Full	3rd Quarter		4th Quarter	
				Target	Actual	Target	Actual	Year Target	Target	Actual	Target	Actual
MFO1	COMPLIANCE OF THE CONCESSIONAIRE WITH THE CONCESSION AGREEMENT AND OTHER REGULATORY LAWS AND REGULATIONS											
Promote and protect government's interests by ensuring NGCP's compliance with the terms and conditions of the Concession Agreement, pertinent laws, rules, and regulations	No. of inspections conducted in accordance with the Annual Inspection Schedule, and aligned with the Board approved COB, including PUC and New Projects duly submitted to DOE and PSALM and issuance of a certification therefrom		55	14	14			61				
	Percent of observations acknowledged by NGCP as valid and with corrective action plans		98.44%	100.00%	100.00%			100.00%				
MFO2	DIVESTMENT OF SUBTRANSMISSION ASSETS											
Divest remaining sub-transmission assets to technically and financially qualified distribution utilities	Negotiated Sales contracts in Compliance with Rule 6, Section 8e of EPIRA IRR Mandate		4					4 (86%)				
	Signed Joint Approved Applications filed with ERC with Dus complying with all the documents within the deadline		12	Please see notes below				10				
	Cumulative Amount of Sale Packages		P144.74M					P100M (P5.948B)				
MFO3	SETTLEMENT OF ROW CLAIMS											
Settlement of ROW Claims and Cases	No. of ROW Claims/cases approved for settlement/Expropriation Cases Initiated		24	4	3			26				
	No. of ROW Claims Validated		136	24	23			159				
	Length of Transmission Lines Surveyed		60.14 kms	13	12.65			66				
MFO4	UTILITY MANAGEMENT											
Reduce the electrical energy losses on PEZA (CEZ & BCEZ) and AFAB's electrical distribution system	System Loss (%)		1.91%	1.60%	2.521%			1.60%				
Make electrical power readily available to PEZA and AFAB customers	Availability Factor (%) (net of force majeure)		99.899%	100%	99.989%			100%				
Attain an efficient collection of power bills from customers of PEZA and AFAB	Collection Efficiency (%)		98.80%	99.00%	91.32%			99.00%				
MFO5	FEED IN TARIFF (FIT) ALLOWANCE ADMINISTRATION											
				Subject to re-negotiation								

Notes:

- MFO2: 1. No signed Subtransmission Asset (STA) sale contract despite on-going negotiations with various Distribution Utilities (DUs)
 2. No Joint Application (JA) filed with the ERC due to lack of supporting documentary requirements
 MFO#4 * - Subject to the re-negotiation with GCG due to change of conditions of the Utility Management

Handwritten signature/initials