

**NATIONAL TRANSMISSION CORPORATION  
MONITORING REPORT OF PERFORMANCE TARGETS  
3rd QUARTER OF CY 2014**

OBJECTIVE	DESCRIPTION	Baseline	2014								
		2013	1st Quarter		2nd Quarter		Revised Full Year Target	3rd Quarter		4th Quarter	
			Target	Actual	Target	Actual		Target	Actual	Target	Actual
<b>MFO1 COMPLIANCE OF THE CONCESSIONAIRE WITH THE CONCESSION AGREEMENT AND OTHER REGULATORY LAWS AND REGULATIONS</b>											
Promote and protect government's interests by ensuring NGCP's compliance with the terms and conditions of the Concession Agreement, pertinent laws, rules, and regulations	No. of inspections conducted in accordance with the Annual Inspection Schedule, and aligned with the Board approved COB, including PUC and New Projects duly submitted to DOE and PSALM and issuance of a certification therefrom	55	14	14	16	16	61	16	16		
	Percent of observations acknowledged by NGCP as valid and with corrective action plans	98.44%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		
<b>MFO2 DIVESTMENT OF SUBTRANSMISSION ASSETS</b>											
Divest remaining sub-transmission assets to technically and financially qualified distribution utilities	Negotiated Sales contracts in Compliance with Rule 6, Section 8e of EPIRA IRR Mandate	4	Please see notes below		Please see note #1		subject to presentation and approval of the TransCo Board and renegotiation with GCG	Please see note #1			
	Signed Joint Approved Applications filed with ERC with Dus complying with all the documents within the deadline	12			2			2			
	Cumulative Amount of Sale Packages	P144.74M			Please see note #1			Please see note #1			
<b>MFO3 SETTLEMENT OF ROW CLAIMS</b>											
Settlement of ROW Claims and Cases	No. of ROW Claims/cases approved for settlement/Expropriation Cases Initiated	24	4	3	5	2	subject to presentation to and approval of the TransCo Board and renegotiation with GCG	8	8		
	No. of ROW Claims Validated	136	24	23	32	25	159	48	56		
	Length of Transmission Lines Surveyed	60.14 kms	13	12.65	13	6.93	66	20	13.92		
<b>MFO4 UTILITY MANAGEMENT (As of June 30, 2014)</b>											
Reduce the electrical energy losses on PEZA (CEZ & BCEZ) and AFAB's electrical distribution system	System Loss (%)	1.91%	2.03%	2.521%	2.03%	2.12%	Subject to Re-negotiation	2.03%	2.10%		
Make electrical power readily available to PEZA and AFAB customers	Availability Factor (%) (net of force majeure)	99.899%	100%	99.989%	100%	99.980%	100%	100%	99.863%		
Attain an efficient collection of power bills from customers of PEZA and AFAB	Collection Efficiency (%)	98.80%	99.00%	91.32%	99.00%	95.61%	99.00%	99.00%	97.27%		
<b>MFO5 FEED IN TARIFF (FIT) ALLOWANCE ADMINISTRATION Subject to re-negotiation subject to renegotiation Subject to re-negotiation</b>											

**Notes:**

- MFO#2:** No signed Subtransmission Asset (STA) sale contract despite on-going negotiations with various Distribution Utilities (DUs)
- MFO#4:** System Loss for 2nd quarter accomplishment is exclusive of Texas Instrument consumption.

APPROVED BY:

  
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