

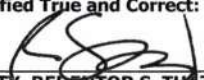
**NATIONAL TRANSMISSION CORPORATION
PERFORMANCE SCORECARD - for the year 2021**

COMPONENT		2021 WEIGHT	4TH QUARTER TARGETS	2021 TARGETS	4th Quarter Accomplishments/Status	
Objective/Measure	Formula					
SO 1	Enhance customer/stakeholders satisfaction in line with the mandates of TransCo					
SM 1	Percentage of satisfied customers	$\frac{\text{No. Satisfied Respondents}}{\text{Total No. of Respondents}}$	10.00%	90% Satisfied Customers	90% Satisfied Customers	Inception Meeting with DAP held on 24 November and data gathering in December 2021. Details of Pre-test, Training, other activities shown in attached Inception and Interim Reports. As of January 2022: 95.08% (unweighted) and 95.25% (weighted) of respondents were satisfied.
SO 2	Ensure continuous supply of electricity					
SM 2	System Availability (SA) (Measures the long-term average fraction of time that a component or system is in service and satisfactorily performing its intended function)	$SA = \frac{\text{The sum for all circuit hours available}}{\text{(Number of circuits)} \times \text{(Number of hours in period)}}$	5.00%	Luzon: 99.19% Visayas: 99.52% Mindanao: 99.53%	Luzon: 99.19% Visayas: 99.52% Mindanao: 99.53%	Awaiting submission of Concessionaire's data to the ERC
SM 3	System Interruption Severity Index (SISI) (Measures the severity of interruption (in system-minutes) of a single delivery point or a system)	Ratio of the unserved energy to the system peak load: $SISI = \frac{\text{[MW lost} \times \text{duration(min)]}}{\text{System Peak Load (MW)}} \times 100\%$	5.00%	Luzon: 17.96 min Visayas: 121.83 min Mindanao: 30.74 min	Luzon: 17.96 min Visayas: 121.83 min Mindanao: 30.74 min	Awaiting submission of Concessionaire's data to the ERC
SM 4	Frequency of Tripping (FOT)	$FOT = \frac{\text{(Total Number of Trippings)}}{\text{(Circuit Length per 100 ckt-km)}}$	5.00%	Luzon: 4.96 Visayas: 7.45 Mindanao: 6.75	Luzon: 4.96 Visayas: 7.45 Mindanao: 6.75	Awaiting submission of Concessionaire's data to the ERC
SM 5	Frequency Limit Compliance (FLC)	$FLC = [1 - \{(\text{Total number of frequency limit violations} \times \text{2-second scanning rate}) \text{ over (number of days in rating period} \times 24 \times 60 \times 60)\}] \times 100\%$	5.00%	Luzon: 99.95% Visayas: 97.49% Mindanao: 99.76%	Luzon: 99.95% Visayas: 97.49% Mindanao: 99.76%	Awaiting submission of Concessionaire's data to the ERC

SO 3 Ensure uninterrupted access to the operation and maintenance by the NGCP of the existing transmission lines and other transmission-related facilities						
SM 6	Number of ROW Claims/Cases approved for settlement or Expropriation Cases Initiated	Σ No. of ROW Claims/cases approved for settlement	8.00%	122	122	64 claims were approved for settlement and 64 expropriation cases were filed for a total of 128 1st Quarter = 7 2nd Quarter = 19 3rd Quarter = 44 4th Quarter = 58 Cumulative = 128/122
		Σ No. of Expropriation Cases Initiated				
		Sub-total	38.00%			
SO 4 Ensure TransCo's operational viability						
SM 7	Cost Efficiency - TransCo	Controllable OPEX/ Revenues	8.00%	0.0588 for every P1 revenue generated	0.0588 for every P1 revenue generated	4th Quarter 2021 calculation not yet available; closing of books for yearend 2021 ongoing. As of end of 3Q, CE was 0.03819
SM 8	Number of Monitoring Reports on Estimated Recovery Payment	Total number of Monitoring Reports on Estimated Recovery Payment	5.00%	4 monitoring reports	4 monitoring reports	4 out of 4 Monitoring Reports (100%) Status Report as of September 30, 2021 submitted to TransCo Board thru memo dated November 12, 2021
		Sub-total	13.00%			
SO 5 Enhance performance on mandated roles and responsibilities						
SM 9	Collection Efficiency (FIT-All)	Fit-All Fund Collection over Total Fit-All Fund Receivables	7.00%	94.00%	94.00%	85.11%
SM 10	TRFLAT Annual Report submitted to DOE, ERC, DOF and NGCP	Annual Report submitted to DOE, ERC and NGCP	5.00%	1 Annual Report	1 Annual Report	Annual Report (TRFLAT) for CY 2020 completed and transmitted to NGCP on 19 July 2021; copies furnished to DOE, ERC, and DOF
SM 11	Percentage of NGCP projects reviewed (technical review/assessment) forty-four (44) working days from publication date	Projects reviewed and acted upon within 44 working days from publication date / Projects filed by NGCP	5.00%	100% within 44 working days	100% within 44 working days	100% (120 out of 120 projects reviewed within 44 working days)
SM 12	Quarterly Monitoring and Assessment Reports on the Status of the Power Transmission Grid	Percentage of Monitoring and Assessment Reports transmitted to DOE within 30 calendar days from the end of each quarter / 4 quarters	8.00%	100%	100%	100% (4 out of 4) As of Jan. 2022: 4Q Monitoring Report submitted to DOE on 13 Jan. 2022

SM 13	Number of Validated ROW Claims	Σ Actual number of ROW claims validated	8.00%	173	173	1st Quarter = 19 2nd Quarter = 59 3rd Quarter = 57 4th Quarter = 62 Cumulative = 197/173
SO 6 Divest remaining sub-transmission assets (STAs) to qualified distribution utilities even as the operation and maintenance of such assets are already transferred to						
SM 14	Signed Joint Applications	Σ No. of Joint Applications Filed with ERC	2.00%	1 Joint Application Filing	1 Joint Application Filing	1 Joint Application with Pampanga III Electric Cooperative (PELCO III) filed on 31 December 2021
Sub-total			35.00%			
SO 7 Comprehensively link individual performance to the goals of the organization.						
SM 15	Percentage of employees with required competencies met	No. of Employees with required competencies met/ Total No. of Employees	5.00%	Increase from 2020 Competency Level (> 67%)	Increase from 2020 Competency Level (> 67%)	74% of employees (185 out of 250)
SM 16	Compliance to Quality Standards	ISO 9001 Certificate Awarded	5.00%	Re-certification	Re-certification	Re-certification Audit conducted by Socotec on 22 October 2021. ISO Certification received on 16 December 2021.
SM 17	Implementation of Automated FIT-All Fund Management System (FFMS)	Actual number of components completed (go-live) over the Total number of target components	4.00%	Implementation of the following components: Phase 1 1. System Libraries 2. User Management Phase 2 3. External Pages 4. Receivable, Remittance, & Payable Monitoring	Implementation of the following components: Phase 1 1. System Libraries 2. User Management Phase 2 3. External Pages 4. Receivable, Remittance, & Payable Monitoring	Completed Phase 1: 1. System Libraries 2. Users Management 3. Profile Management (added, not on targets) Ongoing development of Phase 2 - External Pages
Sub-total			14.00%			
RATING			100%			

Certified True and Correct:


ATTY. REDENTOR S. TUAZON
 OIC, PSDD

24/01/2022
 DATE