



ANNUAL REPORT 2015



TransCo Main Building, Power Center, Quezon City

TABLE OF CONTENTS

| | | |
|---|-------|----|
| Corporate Mandates | ----- | 1 |
| Mission and Vision | ----- | 2 |
| Highlights of Accomplishments | ----- | 3 |
| Operational Highlights | ----- | 5 |
| Statement Confirming Full Compliance with Manual of Corporate Governance | ----- | 21 |
| Statement on Review of Financial, Operational and Risk Management System | ----- | 21 |
| Statement Confirming Adequacy of Internal Controls | ----- | 21 |
| TransCo Whistleblowing Policy | ----- | 22 |
| Statement Confirming Truth and Fairness of CY 2015 Financial Statements | ----- | 23 |
| Financial Highlights | | |
| Statement of Financial Position | ----- | 26 |
| Statement of Income | ----- | 27 |
| Statement of Changes of Equity | ----- | 28 |
| Financial Performance Indicators | ----- | 29 |
| 2015 Performance Scorecard | ----- | 30 |
| Key Officials | ----- | 39 |
| Board of Directors | ----- | 40 |

Corporate Mandates

The National Transmission Corporation (TransCo) is a government agency created under Republic Act No. 9136, otherwise known as the Electric Power Industry Reform Act (EPIRA) of 2001.

Since March 1, 2003, TransCo operated and managed the power transmission system that links power plants to the electric distribution utilities nationwide. The same law mandated the privatization of TransCo through an outright sale or concession contract.

Following a public bidding conducted in December 2007, the TransCo concession was awarded to the National Grid Corporation of the Philippines (NGCP), which eventually secured a congressional franchise to operate the transmission network through Republic Act No. 9511.

On January 15, 2009, TransCo turned over the management and operation of its nationwide transmission system to NGCP. Ownership of all transmission assets however, remains with TransCo.

As owner of the transmission assets, the new TransCo is mandated with five key responsibilities:

1. Monitor compliance of the Concessionaire (NGCP) with the terms and conditions of the Concession Agreement in accordance with the Philippine Grid Code and other regulatory laws, rules and regulations; provide inputs to the Transmission Development Plan (TDP) and monitor project implementation;
2. Divest remaining sub-transmission assets to qualified electric distributors;
3. Handle all claims relating to existing rights-of-way whose cause of action accrued prior to the commencement date (January 15, 2009) and such other actions and claims retained by TransCo under the Concession Agreement;
4. Provide consultancy and/or other technical services for the management of the power distribution systems of Baguio City Economic Zone and the Authority of the Freeport Area of Bataan (until December 31, 2019) by virtue of management contracts;
5. Act as the Feed-in Tariff Allowance Fund Administrator pursuant to ERC Resolution No.15 series of 2012 dated November 19, 2012.